

I. PLANT INFORMATION					
PLANT NAME Bellows Falls Minimum Flow Project					
PROPOSAL PRICE [\$/kWh to four decimal places]	ROPOSAL PRICE [\$/kWh to four decimal places] PROPOSAL SECURITY [\$10/kW]				
\$ 0. 1300		\$ 6,50	0		
PLANT TECHNOLOGY [Check One]			,		
□ Solar	☑ Ne	w Hydroelect	ric		
☐ Biomass	☐ Fo	od Waste Ana	aerobic Digestion		
Landfill Gas					
☐ Small Wind ≤ 100 kW					
☐ Large Wind > 100 kW					
NAMEPLATE CAPACITY IN kW	CAPACITY IN kW INTERCONNECTING UTILITY				
[kW AC for Solar] 650KW		Green Mo	ountain Power		
PLANT STREET ADDRESS					
12 Mill ST					
PLANT CITY		STATE	ZIP CODE		
Bellows Falls	VT 05101		05101		
PLANT TECHNOLOGY BLOCK [Check ONLY O	One]				
	DD (X	TDED DI OCL	7		
DEVELOPER BLOCK		IDER BLOCK lity Use Only]			
☐ Price-Competitive		Provider Plar	nt		
OR					
Technology Diversity:					
☐ Biomass					
☐ Small Wind ≤ 100 kW					
☐ Large Wind > 100 kW					
☑ New Hydroelectric					
☐ Food Waste Anaerobic Digestion					



II. PROPONENT CONTACT INFORMATION				
PROPONENT LEGAL COMPANY NAME				
Great River Hydro,LLC				
ORGANIZATION TYPE [Corporation, LLC, etc.] ORGANIZED AND EXISTING UNDER THE				
Limited Liability Company LAWS OF THE STATE OF Delaware				
BUSINESS MAILING ADDRESS				
112 Turnpike Road, Suite 202				
CITY		STATE	ZIP CODE	
Westborough		MA	01581	
CONTACT PERSON NAME AND TITLE				
Chuck Mekus Renewables Development Project Manager				
PHONE NUMBER	E-M	IAIL		
603-991-2664	cme	kus@greatri\	erhydro.com	

III. THRESHOLD REQUIREMENTS			
Is the plant nameplate capacity 2.2 MW or less?	ĭ YES	□ NO	
Is the plant located in Vermont?	⋈ YES	□ NO	
Is the proposal price at or below the avoided cost cap?	X YES	□ NO	
Is the plant commissioned on or after 9/30/09?	₩ YES	□ NO	
Is the plant permitted as a net metering system?	□ YES	X) NO	
Is the plant already selling its output to VEPP Inc. or the Vermont electric utilities?	□ YES	Xì NO	



IV. CERTIFICATIONS

By signing below, proponent hereby certifies the following:

If proposed plant is wood biomass, we hereby certify that we are proposing a plant with a design system efficiency (the sum of full load design thermal output and electric output divided by the heat input) of at least 50%.

If proposed plant is food waste, we hereby certify that the proposed food waste anaerobic digestion plant will be fueled greater than 50% by volume from food residuals as defined in 10 V.S.A. § 6602(31).

If proposed plant is located at, adjacent to, or near an existing or proposed renewable energy generation facility, proponent hereby certifies that the two facilities would be considered separate plants under 30 V.S.A. § 8002(18).

Proponent hereby certifies that it has site control of the land on which the proposed plant will be constructed.

Authorized Representative Signature:

Name: Scott Hall

Title: President and CEO

Date: 4/27/22

Vermont Standard-Offer Program RFP

Bellows Falls Minimum Flow Project: 650 kW New Hydro, Technology Diversity Developer Block

Applicant:

Great River Hydro, LLC 112 Turnpike Road, Suite 202 Westborough, MA 01581



Lead Project Contact:

Chuck Mekus

Renewables Development Project Manager

cmekus@greatriverhydro.com 603-991-2664



Introduction:

Great River Hydro, LLC (GRH) hereby submits the following proposal in response to the State of Vermont Request for Proposals for the Standard Offer Program, issued on March 14, 2022, by VEPP Inc. acting as the Standard Offer Facilitator (RFP). GRH is seeking to develop a new 650 kW hydropower unit at its existing Bellows Dam in Bellows Falls, Vermont, which will be capable of fulfilling the RFP's entire 0.4608 MW 2022 Standard-Offer Program Capacity Allocation under the New Hydroelectric Technology Diversity Developer Block, to be delivered around the clock. GRH is submitting this project at \$0.1300 per kilowatt fixed for 20 years for the 650 KW of capacity available under the RFP.

About Great River Hydro:

Great River Hydro is New England's largest conventional hydropower generator. As a privately held independent power producer, GRH owns and operates 13 generating stations and 3 storage-only reservoirs located along the Connecticut and Deerfield Rivers in New Hampshire, Vermont, and Massachusetts. Unique to New England, our system pairs vast amounts of reservoir storage with highly coordinated, sequentially located facilities that efficiently use the water multiple times as it travels downstream. GRH's entire fleet is operated remotely around the clock from our Renewable Operations Control Center located in Wilder, Vermont. Our 589 megawatts (MW) of nominal capacity generates an average of approximately 1.6 million megawatt-hours (MWh) of carbon-free, renewable energy every year. Eleven of our 13 generating stations are certified by the Low Impact Hydropower Institute.

Existing Hydroelectric Facilities at Bellows Falls:

The existing Bellows Falls Hydroelectric Project (FERC License No. 1855), originally constructed in 1927, is located on the Connecticut River at river mile (RM) 173.7, about 1 mile upstream of Saxtons River and 3 miles downstream of the Williams River at the upper end of a sharp bend of the Connecticut River at Bellows Falls, Vermont, in the town of Rockingham, Windham County, Vermont, and in the town of Walpole, Cheshire County, New Hampshire.

Figure 1 (below) shows the primary Project facilities, which include the dam, spillway, power canal, powerhouse, substation and transformers, a line garage and storage building located near the powerhouse, fish passage facilities, and recreation areas and facilities including three boat launches and picnic areas, a portage, and a visitor center with a fish ladder viewing window.

The Bellows Falls dam is a concrete gravity structure extending across the Connecticut River between Rockingham, Vermont, and Walpole, New Hampshire, creating an impoundment that extends upstream about 26 miles to Chase Island at Windsor, Vermont, about 1 mile below the Windsor Bridge. A 1,700-foot-long power canal diverts water from the impoundment to the powerhouse, creating a natural bypassed reach of the original riverbed between the dam and the outlet of the powerhouse tailrace. The bypassed reach is about 3,500 ft long and receives

minimal water from leakage and significant amounts through spill during periods when flows exceed station capacity.

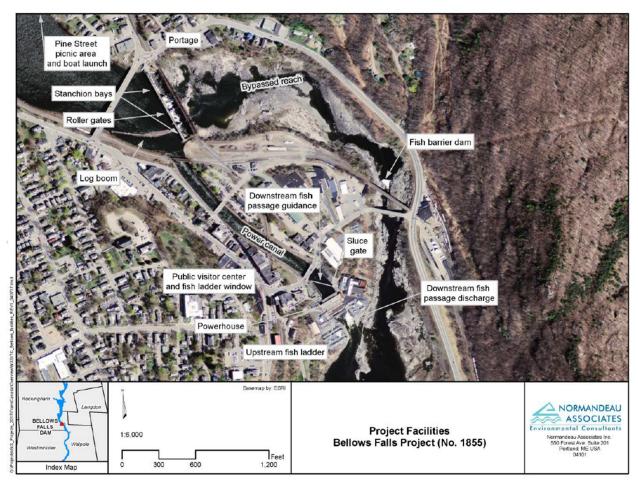


Figure 1: Existing facilities at the Bellows Falls Hydroelectric Project

The existing Bellows Falls powerhouse, constructed in 1927, is located at the downstream end of the 1,700-foot-long power canal and houses three turbine generating units (nameplate generating capacity of 40,800 kW in total) and appurtenant equipment. Two switchyards adjoining the existing powerhouse contain equipment owned by a regional transmission company (National Grid), which is where the existing powerhouse is interconnected to the transmission grid.

The current FERC license to operate the Bellows Falls Project was issued in 1979. Since 2012, Great River Hydro (and its predecessors) have been engaged in a public process with deep involvement from numerous stakeholders and agencies to obtain a new FERC license for the Bellows Falls Project (together with its other hydropower projects at Vernon and Wilder). On December 1, 2020, Great River Hydro signed a Memorandum of Understanding with the U.S. Fish and Wildlife Service, New Hampshire Departments of Environmental Services and Fish and Game, Vermont Departments of Environmental Conservation and Fish and Wildlife, The Nature Conservancy and the Connecticut River Conservancy that evidenced support for a new

proposed operational alternative for the new license. Days later, Great River Hydro filed an amended final license application with FERC to include the proposed alternative operations. While work continues to complete the relicensing process, this agreement is a major advancement and GRH is hopeful that this paves the way for a new license that it anticipates receiving in 2023.

New Hydroelectric Project Standard Offer Proposal:

One facet of the proposed alternative operations is to provide a year-round "minimum flow" of water in the amount of 300 cfs to be passed at the dam and into the bypassed reach of the original riverbed below the Bellows Falls dam to improve riverine habitat there. Under the current FERC license, no such minimum flow is required. While beneficial for habitat, inclusion of this minimum flow means that 300 cfs of water will be diverted around the existing Bellows Falls powerhouse and will therefore be passed without being used for renewable power generation. Importantly, no power generation facilities currently exist at the Bellows Falls dam, only water control structures such as gates and stanchions exist today.

GRH is proposing to construct and operate a new 650 KW unit at its Bellows Falls Dam for the primary purpose of generating new renewable energy from these minimum flows that are anticipated to be required to be passed at the dam. Development of the Bellows Falls Minimum Flow Project (BFMFP) will allow for provision of the minimum flows at the dam while also generating new renewable hydroelectric energy there. The BFMFP will further be designed to meaningfully increase net hydraulic capacity of Bellows Falls Dam as well as to provide downstream fish passage through the use of a state-of-the-art turbine design. Most importantly, the BFMFP will generate an estimated 5,409 MWh of new renewable energy each year. The capacity factor of the BFMFP will be high — approximately 95% — because the water that will be used to generate the energy is required to be passed around the clock all year.

The Bellows Falls Minimum Flow Project proposes to install a new hydroelectric generating unit, along with controls and appurtenant equipment, in line of the existing Stanchion Bay at the Vermont abutment of the dam. The BFMFP will be wholly separate from the existing Bellows Falls powerhouse, being located a third of a mile away separated by a canal that is crossed by several railroad and vehicular bridges. Interconnection will also be wholly separate from the existing Bellows Falls powerhouse, which is transmission-interconnected with National Grid; the BFMFP will be distribution-interconnected with Green Mountain Power. Furthermore, the BFMFP will be constructed nearly 100 years after the existing Bellows Falls powerhouse, and will be controlled and operated wholly independently.

The Bellows Falls Minimum Flow project will be commercially operable in accordance with 30 V.S.A. § 8005a.

Application Requirements:

The proposed plant will be in Bellows Falls, Vermont and will have an installed net AC capacity of 650 KW, below the defined limit set in V.S.A. § 8002(19).

Furthermore, as a wholly new hydro unit with a new and wholly separate interconnection, the Bellows Falls Minimum Flow Project is not already selling its output to VEPP or Vermont Distribution Utilities.

The proposed price for this project will be for \$0.1300 per kilowatt (fixed for 20 years), which is not higher than the hydro-specific price cap presented in the RFP.

A proposal security check for \$6,500 (\$10/kW), payable to "VEPP Inc. – In Trust", with a 180-day expiration, is included with this proposal, along with a complete and signed 2022 RFP Application form.

Great River Hydro, LLC certifies that it has site control of the land on which the proposed plant will be constructed by virtue of its deed dated March 24, 2005, recorded with the Rockingham Land Records in Volume 292, Page 70.

Great River Hydro, LLC further certifies that the Bellows Falls Minimum Flow Project would be considered a separate plant from the existing Bellows Falls Station under 30 V.S.A. § 8002(18) because it will be separately constructed nearly 100 years later than the existing plant, will be located a third of a mile from Bellows Falls Station, will have wholly separate interconnection facilities, and will be controlled and operated independently from the existing Bellows Falls Station, or as otherwise determined, in keeping with the findings of Vermont Public Utility Commission order entered January 20, 2022 in Case 21-4014-INV.

Respectfully submitted,

Scott D. Hall

President & CEO

Great River Hydro, LLC



I. PLANT INFORMATION					
PLANT NAME FS Energy					
PROPOSAL PRICE [\$/kWh to four decimal places]	PROPOSAL SECURITY [\$10/kW]				
\$ 0. 1 2 5 0	\$ <u>20,000</u>)			
PLANT TECHNOLOGY [Check One]					
□ Solar	☐ New Hydroelect	tric			
⊄ Biomass	☐ Food Waste An	aerobic Digestion			
Landfill Gas					
☐ Small Wind ≤ 100 kW					
☐ Large Wind > 100 kW					
NAMEPLATE CAPACITY IN kW	INTERCONNECTING UTILITY				
[kW AC for Solar] 2,000 kw	Green Mountain POwer				
PLANT STREET ADDRESS					
832 Town Farm Road					
PLANT CITY	STATE	ZIP CODE			
Brandon	VT.	05733			
PLANT TECHNOLOGY BLOCK [Check ONLY One]					
DEVELOPER BLOCK	PROVIDER BLOCK [For Utility Use Only]	Κ			
☐ Price-Competitive	☐ Provider Plan	nt			
OR					
Technology Diversity:					
Biomass					
☐ Small Wind ≤ 100 kW					
☐ Large Wind > 100 kW					
☐ New Hydroelectric					
☐ Food Waste Anaerobic Digestion					



II. PROPONENT CONTACT INFORMATION			
PROPONENT LEGAL COMPANY NAME			
FS Energy			
ORGANIZATION TYPE [Corporation, LLC, etc.] LAWS OF THE STATE OF Vermont			
BUSINESS MAILING ADDRESS 8500 Grant Pt 411			
CITY		STATE	ZIP CODE
Merrillville		IN.	46410
CONTACT PERSON NAME AND TITLE			
Michal Greeno			
PHONE NUMBER	E-M	IAIL	
720-626-9363	megr	eeno46@gm	nail.com

III. THRESHOLD REQUIREMENTS			
Is the plant nameplate capacity 2.2 MW or less?		□ NO	
Is the plant located in Vermont?	Ç ∕YES	□ NO	
Is the proposal price at or below the avoided cost cap?	Ç ∕YES	□ NO	
Is the plant commissioned on or after 9/30/09?	∀ YES	□ NO	
Is the plant permitted as a net metering system?	□ YES	√NO	
Is the plant already selling its output to VEPP Inc. or the Vermont electric utilities?	□ YES	Ų ∕no	



IV. CERTIFICATIONS

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If proposed plant is wood biomass, we hereby certify that we are proposing a plant with a design system efficiency (the sum of full load design thermal output and electric output divided by the heat input) of at least 50%.

If proposed plant is food waste, we hereby certify that the proposed food waste anaerobic digestion plant will be fueled greater than 50% by volume from food residuals as defined in 10 V.S.A. § 6602(31).

If proposed plant is located at, adjacent to, or near an existing or proposed renewable energy generation facility, proponent hereby certifies that the two facilities would be considered separate plants under 30 V.S.A. § 8002(18).

Proponent hereby certifies that it has site control of the land on which the proposed plant will be constructed.

Authorized Representative Signature: Michael Greeno

Name: Michael Greeno

Title: Owner

Date: 3/16/2022



I. PLANT INFORMATION					
PLANT NAME Stamford Main 4957					
PROPOSAL PRICE [\$/kWh to four decimal places]	ROPOSAL PRICE [\$/kWh to four decimal places] PROPOSAL SECURITY [\$10/kW]				
\$ 0. <u>1</u> <u>1</u> <u>5</u> <u>0</u>	_{\$} 22,000				
PLANT TECHNOLOGY [Check One]					
□ Solar	☐ New Hydroelectric	e			
☐ Biomass	☐ Food Waste Anaer	obic Digestion			
Landfill Gas					
☐ Small Wind ≤ 100 kW					
☑ Large Wind > 100 kW					
NAMEPLATE CAPACITY IN kW	INTERCONNECTING UTILITY				
[kW AC for Solar] 2,200	Green Mountain I	Power			
PLANT STREET ADDRESS					
4957 Main Road					
PLANT CITY	STATE	ZIP CODE			
Stamford	VT	05352			
PLANT TECHNOLOGY BLOCK [Check ONLY O	ne]				
DEVELOPER BLOCK	PROVIDER BLOCK [For Utility Use Only]				
☐ Price-Competitive	☐ Provider Plant				
OR					
Technology Diversity:					
☐ Biomass					
☐ Small Wind ≤ 100 kW					
☑ Large Wind > 100 kW					
☐ New Hydroelectric					
☐ Food Waste Anaerobic Digestion					



II. PROPONENT CONTACT INFORMATION			
PROPONENT LEGAL COMPANY NAME	ME Stamford Main 4957 LLC		
ORGANIZATION TYPE [Corporation, LLC, etc.] LLC ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF Vermont			
BUSINESS MAILING ADDRESS 15 Railroad Row			
CITY White River Junction		STATE VT	ZIP CODE 05001
CONTACT PERSON NAME AND TITLE Kevin Davis, VP of Sales			
PHONE NUMBER 802-281-3213	E-M	IAIL davis@n	orwichsolar.com

III. THRESHOLD REQUIREMENTS			
Is the plant nameplate capacity 2.2 MW or less?	☑ YES	□ NO	
Is the plant located in Vermont?	☑ YES	□ NO	
Is the proposal price at or below the avoided cost cap?	₩ YES	□ NO	
Is the plant commissioned on or after 9/30/09?	⋈ YES	□ NO	
Is the plant permitted as a net metering system?	□ YES	⊠ NO	
Is the plant already selling its output to VEPP Inc. or the Vermont electric utilities?	□ YES	⊠ NO	



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Proponent hereby certifies that it has site control of the land on which the proposed plant will be constructed.

1.10

Authorized Representative Signature:	No Alle
Name:	Kevin A. Davis
Title:	VP of Sales
Data	April 29, 2022

Date:



I. PLANT INFORMATION				
PLANT NAME Barre School Solar				
PROPOSAL PRICE [\$/kWh to four decimal places]	ROPOSAL PRICE [\$/kWh to four decimal places] PROPOSAL SECURITY [\$10/kW]			
\$ 0. 0 8 3 8	\$ <u>21,000</u>)		
PLANT TECHNOLOGY [Check One]				
☑ Solar	☐ New Hydroelectr	ic		
☐ Biomass	☐ Food Waste Anac	erobic Digestion		
Landfill Gas				
☐ Small Wind ≤ 100 kW				
☐ Large Wind > 100 kW				
NAMEPLATE CAPACITY IN kW	NAMEPLATE CAPACITY IN kW INTERCONNECTING UTILITY			
[kW AC for Solar] 2,100	Green Mountair	ı Power		
PLANT STREET ADDRESS				
241 School Road				
PLANT CITY	STATE	ZIP CODE		
Barre	VT	05641		
PLANT TECHNOLOGY BLOCK [Check ONLY O	ne]			
DEVELOPER BLOCK	PROVIDER BLOCK [For Utility Use Only]			
☑ Price-Competitive	☐ Provider Plant	t		
OR				
Technology Diversity:				
☐ Biomass				
☐ Small Wind ≤ 100 kW				
☐ Large Wind > 100 kW				
☐ New Hydroelectric				
☐ Food Waste Anaerobic Digestion				



II. PROPONENT CONTACT INFORMATION			
PROPONENT LEGAL COMPANY NAME Barre School Solar LLC			
ORGANIZATION TYPE [Corporation, LLC, etc.] LLC ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF Vermont			
BUSINESS MAILING ADDRESS 15 Railroad Row			
White River Junction STATE VT STATE 05001			
CONTACT PERSON NAME AND TITLE Kevin Davis, VP of Sales			
PHONE NUMBER 802-281-3213 E-MAIL davis@norwichsolar.com			

III. THRESHOLD REQUIREMENTS		
Is the plant nameplate capacity 2.2 MW or less?	☑ YES	□ NO
Is the plant located in Vermont?	☑ YES	□ NO
Is the proposal price at or below the avoided cost cap?	₩ YES	□ NO
Is the plant commissioned on or after 9/30/09?	⋈ YES	□ NO
Is the plant permitted as a net metering system?	□ YES	⊠ NO
Is the plant already selling its output to VEPP Inc. or the Vermont electric utilities?	□ YES	⊠ NO



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1.10

Authorized Representative Signature:	No Alle
Name:	Kevin A. Davis
Title:	VP of Sales
Data	April 29, 2022

Date:



I. PLANT IN	FORMATION	
PLANT NAME NEER DG - Bella 2		
PROPOSAL PRICE [\$/kWh to four decimal places]	PROPOSAL S	SECURITY [\$10/kW]
\$ 0. <u>1195</u>	\$ 22	2,000
PLANT TECHNOLOGY [Check One]		
🖫 Solar	☐ New Hydroelectr	·ic
☐ Biomass	☐ Food Waste Ana	erobic Digestion
Landfill Gas		
☐ Small Wind ≤ 100 kW		
☐ Large Wind > 100 kW		
NAMEPLATE CAPACITY IN kW	INTEDCONNECTIN	C UTII ITV
[kW AC for Solar]	INTERCONNECTING UTILITY Green Mountain Power	
2,200	Green w	iountain Power
PLANT STREET ADDRESS		
4325 VT Route 12A		
PLANT CITY	STATE	ZIP CODE
Braintree	VT	05060
PLANT TECHNOLOGY BLOCK [Check ONLY O	ne]	
DEVELOPER BLOCK	PROVIDER BLOCK [For Utility Use Only]	
☑ Price-Competitive	☐ Provider Plant	t
OR		
Technology Diversity: ☐ Biomass		
☐ Small Wind ≤ 100 kW		
☐ Sman Wind ≤ 100 kW		
☐ New Hydroelectric		
☐ Food Waste Anaerobic Digestion		



II. PROPONENT CONTACT INFORMATION			
PROPONENT LEGAL COMPANY NAME DG Vermont Solar, LLC			
DRGANIZATION TYPE [Corporation, LLC, etc.] LLC ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF Delaware			
BUSINESS MAILING ADDRESS 700 Universe Boulevard			
CITY		STATE	ZIP CODE
Juno Beach		FL	33408
CONTACT PERSON NAME AND TITLE Suveer Bahirwani			
PHONE NUMBER	E-MAIL Suveer.Bahirwani@nee.com		
561-694-6209	Suvi	cei.Dailli Wai	il@flee.com

III. THRESHOLD REQUIREMENTS		
Is the plant nameplate capacity 2.2 MW or less?	XI YES	□ NO
Is the plant located in Vermont?	🛚 YES	□ NO
Is the proposal price at or below the avoided cost cap?	□ YES	🛛 NO
Is the plant commissioned on or after 9/30/09?	X YES	□ NO
Is the plant permitted as a net metering system?	□ YES	ĭ NO
Is the plant already selling its output to VEPP Inc. or the Vermont electric utilities?	□ YES	ŏ NO



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Authorized Representative Signature:	N
Name:	Matthew G. Ulman
Title:	Vice President, Distributed Generation
70 (April 27 2022



I. PLANT INFORMATION		
PLANT NAME Berlin Dog River Solar		
PROPOSAL PRICE [\$/kWh to four decimal places]	PROPOSAL SE	ECURITY [\$10/kW]
\$ 0. <u>0</u> <u>8</u> <u>3</u> <u>9</u>	§ <u>22,000</u>	
PLANT TECHNOLOGY [Check One]		
☑ Solar	☐ New Hydroelectric	c
☐ Biomass	☐ Food Waste Anaer	robic Digestion
Landfill Gas		
☐ Small Wind ≤ 100 kW		
☐ Large Wind > 100 kW		
NAMEPLATE CAPACITY IN kW	INTERCONNECTING	UTILITY
[kW AC for Solar] 2,200	Green Mountain I	Power
PLANT STREET ADDRESS		
0 First Street		
PLANT CITY	STATE	ZIP CODE
Berlin	VT	05602
PLANT TECHNOLOGY BLOCK [Check ONLY O	nel	
DEVELOPER BLOCK	PROVIDER BLOCK [For Utility Use Only]	
☑ Price-Competitive	☐ Provider Plant	
OR		
Technology Diversity:		
☐ Biomass		
☐ Small Wind ≤ 100 kW		
☐ Large Wind > 100 kW		
☐ New Hydroelectric		
☐ Food Waste Anaerobic Digestion		



II. PROPONENT CONTACT INFORMATION			
PROPONENT LEGAL COMPANY NAME Berlin Dog River Solar LLC			
ORGANIZATION TYPE [Corporation, LLC, etc.] LLC ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF Vermont			EXISTING UNDER THE ATE OF Vermont
BUSINESS MAILING ADDRESS 15 Railroad Row			
CITY White River Junction		STATE VT	ZIP CODE 05001
CONTACT PERSON NAME AND TITLE Kevin Davis, VP of Sales			
PHONE NUMBER 802-281-3213	E-M	I AIL davis@n	orwichsolar.com

III. THRESHOLD REQUIREMENTS		
Is the plant nameplate capacity 2.2 MW or less?	☑ YES	□ NO
Is the plant located in Vermont?	☑ YES	□ NO
Is the proposal price at or below the avoided cost cap?	⋈ YES	□ NO
Is the plant commissioned on or after 9/30/09?	⋈ YES	□ NO
Is the plant permitted as a net metering system?	□ YES	⊠ NO
Is the plant already selling its output to VEPP Inc. or the Vermont electric utilities?	□ YES	⊠ NO



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1.10

Authorized Representative Signature:	No Alle
Name:	Kevin A. Davis
Title:	VP of Sales
Data	April 29, 2022

Date:



I. PLANT INFORMATION			
PLANTNAME Green Ro	,ots	Sola	- Farm
PROPOSAL PRICE [\$/kWh to four decimal places]	PRO	OPOSAL SE	CURITY [\$10/kW]
\$ 0. <u>0</u> <u>8</u> <u>4</u> <u>7</u>		\$ 22,0	000.00
PLANT TECHNOLOGY [Check One]			
ĭ Solar	□ New Hy	ydroelectric	
☐ Biomass	☐ Food W	Vaste Anaer	obic Digestion
Landfill Gas			
☐ Small Wind ≤ 100 kW	9		
☐ Large Wind > 100 kW			
NAMEPLATE CAPACITY IN kW	INTERCO	NNECTING	UTILITY
[kW AC for Solar] 2, ZOOKW	GM	P	
PLANT STREET ADDRESS			
1182 Bet1	nel	RJ	
Randolph Conter	STA		05061
PLANT TECHNOLOGY BLOCK [Check ONLY O			
DEVELOPER BLOCK	PROVIDER [For Utility Use	The state of the s	
☑ Price-Competitive	☐ Provi	ider Plant	
OR			
Technology Diversity:			
☐ Biomass			
☐ Small Wind ≤ 100 kW			
☐ Large Wind > 100 kW			
☐ New Hydroelectric			
☐ Food Waste Anaerobic Digestion			



II. PROPONENT CONT	TACT INFORMATION	
PROPONENT LEGAL COMPANY NAME	1.1.6	
Green Peak So	lar, LLC	
ORGANIZATION TYPE [Corporation, LLC, etc.]	ORGANIZED AND EXISTING UNDER THE	
LLC LAWS OF THE STATE OF VT		
BUSINESS MAILING ADDRESS 127 Bent 4:11	Rd	
Waits Field	STATE ZIP CODE US 673	
CONTACT PERSON NAME AND TITLE		
Chris Cachre	11 Principal.	
PHONE NUMBER 415.730.4075	Cachwell @reer peak solor. Co	

III. THRESHOLD REQUIREMENTS			
Is the plant nameplate capacity 2.2 MW or less? ∠XYES □ NO			
Is the plant located in Vermont?	⊠ YES	□ NO	
Is the proposal price at or below the avoided cost cap?	Z YES	□ NO	
Is the plant commissioned on or after 9/30/09?	⊠ YES	□ NO	
Is the plant permitted as a net metering system?	□ YES	⊠ NO	
Is the plant already selling its output to VEPP Inc. or the Vermont electric utilities?	□ YES	⊠.NO	



IV. CERTIFICATIONS

By signing below, proponent hereby certifies the following:

If proposed plant is wood biomass, we hereby certify that we are proposing a plant with a design system efficiency (the sum of full load design thermal output and electric output divided by the heat input) of at least 50%.

If proposed plant is food waste, we hereby certify that the proposed food waste anaerobic digestion plant will be fueled greater than 50% by volume from food residuals as defined in 10 V.S.A. § 6602(31).

If proposed plant is located at, adjacent to, or near an existing or proposed renewable energy generation facility, proponent hereby certifies that the two facilities would be considered separate plants under 30 V.S.A. § 8002(18).

Proponent hereby certifies that it has site control of the land on which the proposed plant will be constructed.

Authorized Representative Signature:

Name:

Title:

Date:



I. PLANT INFORMATION				
PLANT NAME NEER DG - Halladay 1				
PROPOSAL PRICE [\$/kWh to four decimal places] PROPOSAL SECURITY [\$10/kW]				
\$ 0. <u>1195</u>	\$ 0. <u>1195</u>			
PLANT TECHNOLOGY [Check One]				
🖫 Solar	□ Ne	w Hydroelect	tric	
☐ Biomass	☐ Fo	od Waste Ana	aerobic Digestion	
Landfill Gas				
☐ Small Wind ≤ 100 kW				
☐ Large Wind > 100 kW				
NAMEPLATE CAPACITY IN kW	INTEF	RCONNECTIN	NG UTILITY	
[kW AC for Solar] 2,200	Green Mountain Power			
PLANT STREET ADDRESS				
81 Middle Road S.			4	
PLANT CITY		STATE	ZIP CODE	
Middlebury		VT	05753	
PLANT TECHNOLOGY BLOCK [Check ONLY O)ne]			
DEVELOPER BLOCK	PROV	IDER BLOCK		
DEVELOPER BLOCK	[For Util	ity Use Only]		
₩ Price-Competitive	☐ Provider Plant			
OR				
Technology Diversity:				
☐ Biomass				
☐ Small Wind ≤ 100 kW				
☐ Large Wind > 100 kW				
☐ New Hydroelectric				
☐ Food Waste Anaerobic Digestion				



II. PROPONENT CONTACT INFORMATION			
PROPONENT LEGAL COMPANY NAME DG Vermont Solar, LLC			
ORGANIZATION TYPE [Corporation, LLC, etc.] LLC ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF Delaware			
BUSINESS MAILING ADDRESS 700 Universe Boulevard			
CITY		STATE	ZIP CODE
Juno Beach		FL	33408
CONTACT PERSON NAME AND TITLE Suveer Bahirwani			
PHONE NUMBER 561-694-6209	100000	AIL eer.Bahirwani	@nee.com

III. THRESHOLD REQUIREMENTS		
Is the plant nameplate capacity 2.2 MW or less?	XI YES	□NO
Is the plant located in Vermont?	🛚 YES	□ NO
Is the proposal price at or below the avoided cost cap?	□ YES	🛛 NO
Is the plant commissioned on or after 9/30/09?	X YES	□ NO
Is the plant permitted as a net metering system?	□ YES	ĭ NO
Is the plant already selling its output to VEPP Inc. or the Vermont electric utilities?	□ YES	ŏ NO



IV. CERTIFICATIONS

By signing below, proponent hereby certifies the following:

If proposed plant is wood biomass, we hereby certify that we are proposing a plant with a design system efficiency (the sum of full load design thermal output and electric output divided by the heat input) of at least 50%.

If proposed plant is food waste, we hereby certify that the proposed food waste anaerobic digestion plant will be fueled greater than 50% by volume from food residuals as defined in 10 V.S.A. § 6602(31).

If proposed plant is located at, adjacent to, or near an existing or proposed renewable energy generation facility, proponent hereby certifies that the two facilities would be considered separate plants under 30 V.S.A. § 8002(18).

Proponent hereby certifies that it has site control of the land on which the proposed plant will be constructed.

Authorized Representative Signature:

Name: Matthew G. Ulman

Title: Vice President, Distributed Generation

Date: _April 27, 2022_____



I. PLANT INFORMATION				
PLANT NAME NEER DG - Halladay 2				
PROPOSAL PRICE [\$/kWh to four decimal places] PROPOSAL SECURITY [\$10/kW]				
\$ 0. <u>1195</u>	\$ 0. <u>1195</u>			
PLANT TECHNOLOGY [Check One]				
🖫 Solar	☐ New Hydroelectric			
☐ Biomass	□ Fo	ood Waste An	aerobic Digestion	
☐ Landfill Gas				
☐ Small Wind ≤ 100 kW				
☐ Large Wind > 100 kW			ş	
NAMEPLATE CAPACITY IN kW				
[kW AC for Solar] 2,200	Green Mountain Power			
PLANT STREET ADDRESS	_h			
81 Middle Road S.				
PLANT CITY		STATE	ZIP CODE	
Middlebury	VT 05753		05753	
PLANT TECHNOLOGY BLOCK [Check ONLY O	ne]	L.		
DEVELOPER BLOCK	The second second second second	TIDER BLOCK lity Use Only]		
Price-Competitive OR	☐ Provider Plant		ıt	
Technology Diversity: ☐ Biomass				
☐ Small Wind ≤ 100 kW				
☐ Large Wind > 100 kW				
☐ New Hydroelectric				
☐ Food Waste Anaerobic Digestion				



II. PROPONENT CONTACT INFORMATION			
PROPONENT LEGAL COMPANY NAME DG Vermont Solar, LLC			
ORGANIZATION TYPE [Corporation, LLC, etc.]	LAV	GANIZED AND VS OF THE STA laware	EXISTING UNDER THE ATE OF
BUSINESS MAILING ADDRESS 700 Universe Boulevard			
CITY		STATE	ZIP CODE
Juno Beach		FL	33408
CONTACT PERSON NAME AND TITLE Suveer Bahirwani			
PHONE NUMBER			
561-694-6209	Suv	eer.Bahirwani	@nee.com

III. THRESHOLD REQUIREMENTS			
Is the plant nameplate capacity 2.2 MW or less?	XI YES	□ NO	
Is the plant located in Vermont?	X YES	□ NO	
Is the proposal price at or below the avoided cost cap?	□ YES	M NO	
Is the plant commissioned on or after 9/30/09?	X YES	□ NO	
Is the plant permitted as a net metering system?	□ YES	ĭ NO	
Is the plant already selling its output to VEPP Inc. or the Vermont electric utilities?	□ YES	ĭ NO	



IV. CERTIFICATIONS

By signing below, proponent hereby certifies the following:

If proposed plant is wood biomass, we hereby certify that we are proposing a plant with a design system efficiency (the sum of full load design thermal output and electric output divided by the heat input) of at least 50%.

If proposed plant is food waste, we hereby certify that the proposed food waste anaerobic digestion plant will be fueled greater than 50% by volume from food residuals as defined in 10 V.S.A. § 6602(31).

If proposed plant is located at, adjacent to, or near an existing or proposed renewable energy generation facility, proponent hereby certifies that the two facilities would be considered separate plants under 30 V.S.A. § 8002(18).

Proponent hereby certifies that it has site control of the land on which the proposed plant will be constructed.

Authorized Representative Signature:	No
Name:	Matthew G. Ulman
Title:	Vice President, Distributed Generation
Date:	_April 27, 2022



97.7.2022 STANDARD OFFER RFP MAPPLICATION



MOTTAMA IN PLANT INFORMATION OF THE				
PLANT NAME Hunt Road Solar	PROPONENT LEGAL COMPANY NAME Hubi Road Solar LLC			
PROPOSAL PRICE [\$/kWh to four decimal places \$ 0.0 8 6 7	PROPOSAL SECURITY [\$10/kW] \$ 22,000.00			
	BUSHNESS WALLING ADDRESS			
PLANT TECHNOLOGY [Check One]	PO Box 1204			
STATE ZIP TRIOZ Z	□ New Hydroelectric Y/T/⊃			
☐ Biomass TV	☐ Food Waste Anaerobic Digestion			
☐ Landfill Gas	CONTACT PERSON NAME AND TITLE			
☐ Small Wind ≤ 100 kW	Thomas Hand, Manager			
☐ Large Wind > 100 kWHAMAN	PHONE NUMBER			
Thomas@MHGsolar.com	802-688-3776			
NAMEPLATE CAPACITY IN kW [kW AC for Solar]	INTERCONNECTING UTILITY Green Mountain Power			
2200	CLIOHEASHT III			
149 Hunt Road PLANT CITY Windsor	Is the plant nameplate capacity 2.2 MW or less GOO 91S Is the plant located in Vermont? 98050 TV			
DEVELOPER BLOCK	One biove out world to be oblig lesopord out at PROVIDER BLOCK noise immortantly out at [For Utility Use Only]			
	Is the plant permitted that Tablevord white all the plant already selling its output to VEFP electric utilities?			





II. PROPONENT CON	TACT INFORMA	TION .
PROPONENT LEGAL COMPANY NAME Hunt Road Solar LLC	rále	PLANT NAME Hunt Road So
ORGANIZATION TYPE [Corporation, LLC, etc.] LLC	ORGANIZED AND LAWS OF THE STA Vermont	EXISTING UNDER THE ATE OF
BUSINESS MAILING ADDRESS PO Box 1204	K (Check Oue)	PLANT TECHNOLOG
CITY Waste Anner and State Manchester Center Anner Ann	STATE VT	ZIP CODE (2)
CONTACT PERSON NAME AND TITLE Thomas Hand, Manager		Clendal G
PHONE NUMBER 802-688-3776	E-MAIL _{Wal 001} < i	wiw egan I D
INTERCONNECTING UTILITY	TYINKW	NAMEPLATE CAPACI
III. THRESHOLD	REQUIREMENTS	ima poste pa i
Is the plant nameplate capacity 2.2 MW or les	ss?	beom must the NO
Is the plant located in Vermont? 28020 TV TOShmiw		
Is the proposal price at or below the avoided of	cost cap? (ci?qas teos	DOJE YESET I NO
Is the plant commissioned on or after 9/30/09?) CK	ON C SAY E
Is the plant permitted as a net metering system	n? svitita	THE YES INO
Is the plant already selling its output to VEPP electric utilities?	Inc. or the Vermont	YES NO
	l > 100 kW	C Biomass C Small Wind C Large Wind C New Hydro C Food Waste



IV. CERTIFICATIONS

By signing below, proponent hereby certifies the following:

If proposed plant is wood biomass, we hereby certify that we are proposing a plant with a design system efficiency (the sum of full load design thermal output and electric output divided by the heat input) of at least 50%.

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If proposed plant is located at, adjacent to, or near an existing or proposed renewable energy generation facility, proponent hereby certifies that the two facilities would be considered separate plants under 30 V.S.A. § 8002(18).

Proponent hereby certifies that it has site control of the land on which the proposed plant will be constructed.

Authorized Representative Signature:	Monos Hand
Name:	Thomas Hand
Title:	Manager
Date:	4/14/2022



PLANT NAME PROPOSAL PRICE [SkWh to four decimal places] \$ 0.0 8 4 8 PLANT TECHNOLOGY [Check One] Solar Biomass Landfill Gas Small Wind ≤ 100 kW Large Wind > 100 kW NAMEPLATE CAPACITY IN kW [RW AC for Solar] 2,200 PLANT STREET ADDRESS 0 Allen St. PLANT CITY Barre DEVELOPER BLOCK Procedure Provider Plant OR Technology Diversity: Biomass PROPOSAL SECURITY [\$10/kW] \$ 22,000 PROPOSAL SECURITY [\$10/kW] \$ 22,000 Sall Wind ≤ 100 kW Solar Sol	I. PLANT INFORMATION				
\$ 0. 0 8 4 8 PLANT TECHNOLOGY [Check One] Solar New Hydroelectric Biomass Food Waste Anaerobic Digestion Landfill Gas Small Wind ≤ 100 kW Large Wind > 100 kW NAMEPLATE CAPACITY IN kW INTERCONNECTING UTILITY [kW AC for Solar] 2,200 Green Mountain Power PLANT STREET ADDRESS O Allen St. PLANT CITY STATE ZIP CODE WT 05641 PLANT TECHNOLOGY BLOCK [Check ONLY One] DEVELOPER BLOCK PROVIDER BLOCK [For Utility Use Only] Price-Competitive Provider Plant OR Technology Diversity:	PLANT NAME I Love Cows Solar				
PLANT TECHNOLOGY [Check One] Solar	PROPOSAL PRICE [\$/kWh to four decimal places]	PROPOSAL SI	ECURITY [\$10/kW]		
Solar	\$ 0. <u>0 8 4 8</u>	\$22,000			
Biomass	PLANT TECHNOLOGY [Check One]				
□ Landfill Gas □ Small Wind ≤ 100 kW □ Large Wind > 100 kW NAMEPLATE CAPACITY IN kW [kW AC for Solar] 2,200 PLANT STREET ADDRESS 0 Allen St. PLANT CITY Barre STATE VT 05641 PLANT TECHNOLOGY BLOCK [Check ONLY One] DEVELOPER BLOCK [For Utility Use Only] Price-Competitive OR Technology Diversity:	🔽 Solar	☐ New Hydroelectri	c		
□ Small Wind ≤ 100 kW □ Large Wind > 100 kW NAMEPLATE CAPACITY IN kW [kW AC for Solar] 2,200 PLANT STREET ADDRESS 0 Allen St. PLANT CITY Barre DEVELOPER BLOCK For Utility Use Only] Price-Competitive OR Technology Diversity:	☐ Biomass	☐ Food Waste Anae	robic Digestion		
Large Wind > 100 kW NAMEPLATE CAPACITY IN kW	Landfill Gas				
NAMEPLATE CAPACITY IN kW [kW AC for Solar] 2,200 PLANT STREET ADDRESS 0 Allen St. PLANT CITY Barre DEVELOPER BLOCK [For Utility Use Only] Provider Plant OR Technology Diversity:	☐ Small Wind ≤ 100 kW				
2,200 Green Mountain Power	☐ Large Wind > 100 kW				
2,200 PLANT STREET ADDRESS 0 Allen St. PLANT CITY Barre DEVELOPER BLOCK [For Utility Use Only] Price-Competitive OR Technology Diversity:					
PLANT CITY Barre PLANT TECHNOLOGY BLOCK [Check ONLY One] PROVIDER BLOCK [For Utility Use Only] Price-Competitive OR Technology Diversity:	·	Green Mountain Pov	wer		
PLANT CITY Barre STATE VT 05641 PLANT TECHNOLOGY BLOCK [Check ONLY One] DEVELOPER BLOCK [For Utility Use Only] Provider Plant OR Technology Diversity:	PLANT STREET ADDRESS				
Barre PLANT TECHNOLOGY BLOCK [Check ONLY One] DEVELOPER BLOCK [For Utility Use Only] Price-Competitive OR Technology Diversity:	0 Allen St.				
PLANT TECHNOLOGY BLOCK [Check ONLY One] DEVELOPER BLOCK [For Utility Use Only] Price-Competitive	PLANT CITY	STATE	ZIP CODE		
DEVELOPER BLOCK [For Utility Use Only] ☐ Provider Plant OR Technology Diversity:	Barre	VT	05641		
Price-Competitive Provider Plant	PLANT TECHNOLOGY BLOCK [Check ONLY O	ne]			
OR Technology Diversity:	DEVELOPER BLOCK				
Technology Diversity:		☐ Provider Plant			
	OR				
☐ Biomass	Technology Diversity:				
	☐ Biomass				
☐ Small Wind ≤ 100 kW	☐ Small Wind ≤ 100 kW				
☐ Large Wind > 100 kW	☐ Large Wind > 100 kW				
☐ New Hydroelectric	☐ New Hydroelectric				
☐ Food Waste Anaerobic Digestion	☐ Food Waste Anaerobic Digestion				



II. PROPONENT CONTACT INFORMATION		
PROPONENT LEGAL COMPANY NAME I Love Cows Solar, LLC		
ORGANIZATION TYPE [Corporation, LLC, etc.] LLC	ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF Vermont	
BUSINESS MAILING ADDRESS 110 Main St. Suite 2C		
CITY	STATE	ZIP CODE
Burlington	VT	05401
CONTACT PERSON NAME AND TITLE Jesse Stowell		
PHONE NUMBER 802-917-2550	E-MAIL jesse@enco	ore.eco

III. THRESHOLD REQUIREMENTS		
Is the plant nameplate capacity 2.2 MW or less?	X YES	□ NO
Is the plant located in Vermont?	X YES	□ NO
Is the proposal price at or below the avoided cost cap?	X YES	□ NO
Is the plant commissioned on or after 9/30/09?	X YES	□ NO
Is the plant permitted as a net metering system?	□ YES	X NO
Is the plant already selling its output to VEPP Inc. or the Vermont electric utilities?	□ YES	X NO



IV. CERTIFICATIONS

By signing below, proponent hereby certifies the following:

If proposed plant is wood biomass, we hereby certify that we are proposing a plant with a design system efficiency (the sum of full load design thermal output and electric output divided by the heat input) of at least 50%.

If proposed plant is food waste, we hereby certify that the proposed food waste anaerobic digestion plant will be fueled greater than 50% by volume from food residuals as defined in 10 V.S.A. § 6602(31).

If proposed plant is located at, adjacent to, or near an existing or proposed renewable energy generation facility, proponent hereby certifies that the two facilities would be considered separate plants under 30 V.S.A. § 8002(18).

Proponent hereby certifies that it has site control of the land on which the proposed plant will be constructed.

Authorized Representative Signature:

Jesse W. Stowell Name:

Chief Commercial Officer Title:

Date: 4/29/22





MOTTAM A PLANTAN	FORMATION (O AT 1)	
PLANT NAME Midway Ave Solar	PROPONENT LEGAL COMPANY NAME Midway Ave Solar LLC	
PROPOSAL PRICE [\$/kWh to four decimal places]	PROPOSAL SECURITY [\$10/kW] DAO	
LAWS OF PET 8 O.0 2	\$	
PLANT TECHNOLOGY [Check One]	BUSINESS MARLING ADDRESS PO Box 1204	
STATE ZP TRIOZ Z	□ New Hydroelectric Y7070	
☐ Biomass TV	☐ Food Waste Anaerobic Digestion Market	
☐ Landfill Gas	CONTACT PERSON NAME AND TELE	
☐ Small Wind ≤ 100 kW	Thomas Hand, Manager	
☐ Large Wind > 100 kWHAM-H	PHONE WUMBER	
Thomas (a) WHG solar.com	802-688-3776	
NAMEPLATE CAPACITY IN kW [kW AC for Solar] 2200	INTERCONNECTING UTILITY Green Mountain Power	
221 Midway Ave PLANT CITY Berlin	Is the plant naneplate capacity 2.2 MW or less state and state plant located in Vermont? If the plant located in Vermont? TV	
PLANT TECHNOLOGY BLOCK [Check ONLY One] blove and wolld to be asing fasogorq and all OFFICE OPER BLOCK. PROVIDER BLOCK.		
DEVELOPER BLOCK	[For Utility Use Only]	
	Is the plant permitted male rebivered by the plant already selling its output to VEP electric utilities?	
☐ Biomass	O Beautine (Beautine) of April 1990 and April 1990	
☐ Small Wind ≤ 100 kW		
☐ Large Wind > 100 kW		
☐ New Hydroelectric		
☐ Food Waste Anaerobic Digestion		





II. PROPONENT CONT	TACT INFORMAT	TION
PROPONENT LEGAL COMPANY NAME Midway Ave Solar LLC	Solar	PLANT NAME Midway Ave i
ORGANIZATION TYPE [Corporation, LLC, etc.] LLC	ORGANIZED AND LAWS OF THE STA	EXISTING UNDER THE TE OF
BUSINESS MAILING ADDRESS PO Box 1204	Y (Check One)	PLANT TECHNOLOG
CITY Wydroelectric Centerorana Anaerorana Manchester Centerorana Anaerorana Manchester Centerorana Anaerorana Manchester Centerorana Manchester	STATE VT	ZIP CODE
CONTACT PERSON NAME AND TITLE Thomas Hand, Manager		C Small Win
PHONE NUMBER 802-688-3776	E-MAIL	C Large Wim
INTERCONNECTING UTILITY	TY IN KW	NAMEPLATE CAPACI [kW AC for Solar]
III. THRESHOLD	REQUIREMENTS	PLANT STREET AND
Is the plant nameplate capacity 2.2 MW or less	s?	ON C SAY & Ave
Is the plant located in Vermont?		YTYO TWA IT
Is the proposal price at or below the avoided c	ost cap? ADOUB Y	OO A YESET ONO
Is the plant commissioned on or after 9/30/09?	ОСК	XYES D NO
Is the plant permitted as a net metering system	n? etitive	LATO YES Z NO
Is the plant already selling its output to VEPP electric utilities?	Inc. or the Vermont	AC YES NO
	> 100 kW	Biomass Small Wind Large Wind New Hydro C Food Waste



IV. CERTIFICATIONS

By signing below, proponent hereby certifies the following:

If proposed plant is wood biomass, we hereby certify that we are proposing a plant with a design system efficiency (the sum of full load design thermal output and electric output divided by the heat input) of at least 50%.

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If proposed plant is located at, adjacent to, or near an existing or proposed renewable energy generation facility, proponent hereby certifies that the two facilities would be considered separate plants under 30 V.S.A. § 8002(18).

Proponent hereby certifies that it has site control of the land on which the proposed plant will be constructed.

Authorized Representative Signature:	Momor & Hand
Name:	Thomas Hand
Title:	Manager
Date:	4/14/2022



I. PLANT INFORMATION		
PLANT NAME South Hero Solar		
PROPOSAL PRICE [\$/kWh to four decimal places]	PROPOSAL SEC	CURITY [\$10/kW]
\$ 0. <u>0</u> <u>8</u> <u>4</u> <u>7</u>	\$22,000_	
PLANT TECHNOLOGY [Check One]		
又 Solar	☐ New Hydroelectric	
☐ Biomass	☐ Food Waste Anaero	obic Digestion
Landfill Gas		
☐ Small Wind ≤ 100 kW		
☐ Large Wind > 100 kW		
NAMEPLATE CAPACITY IN kW	INTERCONNECTING	UTILITY
[kW AC for Solar] 2,200	Green Mountain Pow	er
PLANT STREET ADDRESS		
275 US Route 2		
PLANT CITY	STATE	ZIP CODE
South Hero	VT	05486
PLANT TECHNOLOGY BLOCK [Check ONLY One]		
DEVELOPER BLOCK	PROVIDER BLOCK [For Utility Use Only]	
☑ Price-Competitive	☐ Provider Plant	
OR		
Technology Diversity:		
☐ Biomass		
☐ Small Wind ≤ 100 kW		
☐ Large Wind > 100 kW		
☐ New Hydroelectric		
☐ Food Waste Anaerobic Digestion		



II. PROPONENT CONTACT INFORMATION		
PROPONENT LEGAL COMPANY NAME Hero Solar, LLC		
ORGANIZATION TYPE [Corporation, LLC, etc.] LLC ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF Vermont		
BUSINESS MAILING ADDRESS 110 Main St. Suite 2C		
CITY	STATE	ZIP CODE
Burlington	VT	05401
CONTACT PERSON NAME AND TITLE Jesse Stowell		
PHONE NUMBER 802-917-2550	E-MAIL jesse@encore.ed	со

III. THRESHOLD REQUIREMENTS		
Is the plant nameplate capacity 2.2 MW or less?	X YES	□ NO
Is the plant located in Vermont?	X YES	□ NO
Is the proposal price at or below the avoided cost cap?	X YES	□ NO
Is the plant commissioned on or after 9/30/09?	X YES	□ NO
Is the plant permitted as a net metering system?	□ YES	X NO
Is the plant already selling its output to VEPP Inc. or the Vermont electric utilities?	□ YES	X NO



IV. CERTIFICATIONS

By signing below, proponent hereby certifies the following:

If proposed plant is wood biomass, we hereby certify that we are proposing a plant with a design system efficiency (the sum of full load design thermal output and electric output divided by the heat input) of at least 50%.

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If proposed plant is located at, adjacent to, or near an existing or proposed renewable energy generation facility, proponent hereby certifies that the two facilities would be considered separate plants under 30 V.S.A. § 8002(18).

Proponent hereby certifies that it has site control of the land on which the proposed plant will be constructed.

Authorized Representative Signature:

Jesse W. Stowell Name:

Chief Commercial Officer Title:

Date: 4/29/22



I. PLANT INFORMATION		
PLANT NAME St. Johnsbury Mayhew Solar		
PROPOSAL PRICE [\$/kWh to four decimal places]	PROPOSAL SE	ECURITY [\$10/kW]
\$ 0. <u>0</u> <u>8</u> <u>4</u> <u>9</u>	\$ 22,000	
PLANT TECHNOLOGY [Check One]		
⊠ Solar	☐ New Hydroelectric	e
☐ Biomass	☐ Food Waste Anaei	robic Digestion
☐ Landfill Gas		
☐ Small Wind ≤ 100 kW		
☐ Large Wind > 100 kW		
NAMEPLATE CAPACITY IN kW	INTERCONNECTING	UTILITY
[kW AC for Solar] 2,200	Green Mountain	Power
PLANT STREET ADDRESS		
0 Mayhew Drive		
PLANT CITY	STATE	ZIP CODE
St. Johnsbury	VT	05819
PLANT TECHNOLOGY BLOCK [Check ONLY One]		
DEVELOPER BLOCK	PROVIDER BLOCK [For Utility Use Only]	
☑ Price-Competitive	☐ Provider Plant	
OR		
Technology Diversity:		
☐ Biomass		
☐ Small Wind ≤ 100 kW		
☐ Large Wind > 100 kW		
☐ New Hydroelectric		
☐ Food Waste Anaerobic Digestion		



II. PROPONENT CONTACT INFORMATION			
PROPONENT LEGAL COMPANY NAME St. Johnsbury Mayhew Solar LLC			
ORGANIZATION TYPE [Corporation, LLC, etc.] LLC			EXISTING UNDER THE TE OF Vermont
BUSINESS MAILING ADDRESS 15 Railroad Row			
CITY White River Junction		STATE VT	ZIP CODE 05001
CONTACT PERSON NAME AND TITLE Kevin Davis, VP of Sales			
PHONE NUMBER 802-281-3213	E-M	I AIL davis@n	orwichsolar.com

III. THRESHOLD REQUIREMENTS		
Is the plant nameplate capacity 2.2 MW or less?	☑ YES	□ NO
Is the plant located in Vermont?	☑ YES	□ NO
Is the proposal price at or below the avoided cost cap?	☑ YES	□ NO
Is the plant commissioned on or after 9/30/09?	⋈ YES	□ NO
Is the plant permitted as a net metering system?	□ YES	⊠ NO
Is the plant already selling its output to VEPP Inc. or the Vermont electric utilities?	□ YES	⊠ NO



IV. CERTIFICATIONS

By signing below, proponent hereby certifies the following:

If proposed plant is wood biomass, we hereby certify that we are proposing a plant with a design system efficiency (the sum of full load design thermal output and electric output divided by the heat input) of at least 50%.

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If proposed plant is located at, adjacent to, or near an existing or proposed renewable energy generation facility, proponent hereby certifies that the two facilities would be considered separate plants under 30 V.S.A. § 8002(18).

Proponent hereby certifies that it has site control of the land on which the proposed plant will be constructed.

1.10

Authorized Representative Signature:	No Alle
Name:	Kevin A. Davis
Title:	VP of Sales
Data	April 29, 2022

Date:



93.2022 STANDARD OFFER RFP MAPPLICATION



MOTTAMAIL PLANT INFORMATION 10, 99 11				
PLANT NAME Steinberg Road Solar		PROPONENT LEGAL COMPANY NAME Steinberg Road Solar LLC		
PROPOSAL PRICE [\$/kWh to four decimal place	PROPO	SAL SI	ECURITY [\$10/kW]	
LAWS OF BIELT 8 0.0 \$	\$_	\$ <u>22,000.00</u>		
PLANT TECHNOLOGY [Check One]		CHMUL	PO Box 1204	
STATE ZIP TRIOZ ZI	☐ New Hydr	oelectri	c A YTIO	
☐ Biomass	☐ Food Was	te Anae	robic Digestion	
☐ Landfill Gas	DITTE		CONTACT PERSON NA	
☐ Small Wind ≤ 100 kW		ager	Thomas Hand, Man	
☐ Large Wind > 100 kW HAM-H			PHONE NUMBER	
Thomas@MHGsolar.com		Agamentern (school seel sagiration)	802-688-3776	
NAMEPLATE CAPACITY IN kW [kW AC for Solar]		INTERCONNECTING UTILITY Green Mountain Power		
2200	Наинаян			
PLANT STREET ADDRESS 6 Steinberg Road	y 2.2 MW or less	capacit	Is the plant nameplate	
PLANT CITY Brandon	STATI	Vermon	ZIP CODE in betacol trialq edit al 05733	
PLANT TECHNOLOGY BLOCK [Check ONLY				
DEVELOPER BLOCK	[For Utility Use Or	nly]	Is the plant commission	
를 잃고 하는데 [1] : : : : : : : : : : : : : : : : : : :			Is the plant permitted:	
nc. or the Vermont ROLYES WINO	output to VEPP 1	ling its	Is the plant already sell electric utilities?	
Technology Diversity:	Control of the Control of Control	THE STREET, ST	en e	
☐ Biomass				
☐ Small Wind ≤ 100 kW				
☐ Large Wind > 100 kW				
□ New Hydroelectric				
☐ Food Waste Anaerobic Digestion				





II. PROPONENT CON	TACT INFORMAT	TON	
PROPONENT LEGAL COMPANY NAME Steinberg Road Solar LLC	PLANT NAME Steinberg Road Solar		
ORGANIZATION TYPE [Corporation, LLC, etc.]	ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF Vermont		
BUSINESS MAILING ADDRESS PO Box 1204	¥ [Check One]	PLANT TECHNOLOG	
CITY New Hydroelectric Manchester Centerorana Manchester	STATE VT	2IP CODE (3) (6) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7	
CONTACT PERSON NAME AND TITLE		O Landall C	
Thomas Hand, Manager PHONE NUMBER	E-MAIL WALOUT < BRIW STRAIL COM		
BVTERCONVECTING UTHATY		NAMEPLATE CAPACTE ACTOR Solar	
III. THRESHOLD	REQUIREMENTS	GGA TUBUTA THA IN	
Is the plant nameplate capacity 2.2 MW or les	ss?	DECEMBER ON DECEMBER 1	
Is the plant located in Vermont?	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	S YES NO NO	
Is the proposal price at or below the avoided	cost cap? YOOJE Y	OO YES TO NOT	
Is the plant commissioned on or after 9/30/09	Y OCK	ON SAY E	
Is the plant permitted as a net metering system	m? stitive	□ YES □ NO	
Is the plant already selling its output to VEPP electric utilities?	Inc. or the Vermont	TO YES INO	
		D Biomass	
	[[의 [16] [[의 사람이 [] [] - 시간 [인 [] [] [] []	Small Wind Large Wind	
Intervind 100 kw			
	Anaerobic Digestion		



IV. CERTIFICATIONS

By signing below, proponent hereby certifies the following:

If proposed plant is wood biomass, we hereby certify that we are proposing a plant with a design system efficiency (the sum of full load design thermal output and electric output divided by the heat input) of at least 50%.

If proposed plant is food waste, we hereby certify that the proposed food waste anaerobic digestion plant will be fueled greater than 50% by volume from food residuals as defined in 10 V.S.A. § 6602(31).

If proposed plant is located at, adjacent to, or near an existing or proposed renewable energy generation facility, proponent hereby certifies that the two facilities would be considered separate plants under 30 V.S.A. § 8002(18).

Proponent hereby certifies that it has site control of the land on which the proposed plant will be constructed.

Authorized Representative Signature:	Momos Hand	
Name:	Thomas Hand	
Title:	Manager	
Date:	4/14/2022	



I. PLANT INFORMATION			
PLANT NAME Vernon Station Solar Field Pr	oject		
PROPOSAL PRICE [\$/kWh to four decimal places]	PROPOSAL SECURITY [\$10/kW]		
\$ 0. 0860	\$ <u>22,000</u>		
PLANT TECHNOLOGY [Check One]			
☑ Solar	☐ New Hydroelectric		
☐ Biomass	☐ Food Waste Anaerobic Digestion		
Landfill Gas			
☐ Small Wind ≤ 100 kW			
☐ Large Wind > 100 kW			
NAMEPLATE CAPACITY IN kW	INTERCONNECTING UTILITY		
[kW AC for Solar] 2.2MVV	Green Mountain Power		
PLANT STREET ADDRESS			
152 Governor Hunt Road			
PLANT CITY	STATE	ZIP CODE	
Vernon	VT	05101	
PLANT TECHNOLOGY BLOCK [Check ONLY O	ne]		
DEVELOPER BLOCK	PROVIDER BLOCK [For Utility Use Only]		
☑ Price-Competitive	☐ Provider Plant	:	
OR			
Technology Diversity:			
☐ Biomass			
☐ Small Wind ≤ 100 kW			
☐ Large Wind > 100 kW			
☐ New Hydroelectric			
☐ Food Waste Anaerobic Digestion			
,			



II. PROPONENT CONTACT INFORMATION			
PROPONENT LEGAL COMPANY NAME		2	
Great River Hydro,LLC			#
ORGANIZATION TYPE [Corporation, LLC, etc.]	ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF Delaware		
Limited Liability Company			
BUSINESS MAILING ADDRESS		w =	2 Å
112 Turnpike Road, Suite 202			4 9×
CITY		STATE	ZIP CODE
Westborough		MA	01581
CONTACT PERSON NAME AND TITLE			
Chuck Mekus Renewables Development Project Manager			
PHONE NUMBER	E-M	AIL	
603-991-2664	cmekus@greatriverhydro.com		

III. THRESHOLD REQUIREMENTS		
Is the plant nameplate capacity 2.2 MW or less?	X YES	□ NO
Is the plant located in Vermont?	⋈ YES	□NO
Is the proposal price at or below the avoided cost cap?	XI YES	□NO
Is the plant commissioned on or after 9/30/09?	X YES	□NO
Is the plant permitted as a net metering system?	□ YES	XI NO
Is the plant already selling its output to VEPP Inc. or the Vermont electric utilities?	□ YES	X NO



IV. CERTIFICATIONS

By signing below, proponent hereby certifies the following:

If proposed plant is wood biomass, we hereby certify that we are proposing a plant with a design system efficiency (the sum of full load design thermal output and electric output divided by the heat input) of at least 50%.

If proposed plant is food waste, we hereby certify that the proposed food waste anaerobic digestion plant will be fueled greater than 50% by volume from food residuals as defined in 10 V.S.A. § 6602(31).

If proposed plant is located at, adjacent to, or near an existing or proposed renewable energy generation facility, proponent hereby certifies that the two facilities would be considered separate plants under 30 V.S.A. § 8002(18).

Proponent hereby certifies that it has site control of the land on which the proposed plant will be constructed.

Authorized Representative Signature:

Name: Scott Hall

Title: President and CEO

Date: 4/27/22

Vermont Standard-Offer Program RFP

Vernon Station Solar Field Project:
2.2 MW Price-Competitive Developer Block

Applicant:

Great River Hydro, LLC 112 Turnpike Road, Suite 202 Westborough, MA 01581



Lead Project Contact:

Chuck Mekus

Renewables Development Project Manager

cmekus@greatriverhydro.com 603-991-2664



Introduction:

Great River Hydro, LLC (GRH) hereby submits the following proposal in response to the State of Vermont Request for Proposals for the Standard Offer Program, issued on March 14, 2022, by VEPP Inc. acting as the Standard Offer Facilitator (RFP). GRH is seeking to develop a new 2.2 MW solar installation at Great River Hydro's property in Vernon, Vermont, which will be capable of fulfilling the RFP's entire 2.2MW 2022 Standard-Offer Program Capacity Allocation under the Price-Competitive Developer Block. GRH is submitting this project at \$0.0860 per kilowatt fixed for 25 years for the 2.2MW of capacity available under the RFP.

About Great River Hydro:

Great River Hydro is New England's largest conventional hydropower generator. As a privately held independent power producer, GRH owns and operates 13 generating stations and 3 storage-only reservoirs located along the Connecticut and Deerfield Rivers in New Hampshire, Vermont, and Massachusetts. Unique to New England, our system pairs vast amounts of reservoir storage with highly coordinated, sequentially located facilities that efficiently use the water multiple times as it travels downstream. GRH's entire fleet is operated remotely around the clock from our Renewable Operations Control Center located in Wilder, Vermont. Our 589 megawatts (MW) of nominal capacity generates an average of approximately 1.6 million megawatt-hours (MWh) of carbon-free, renewable energy every year. Eleven of our 13 generating stations are certified by the Low Impact Hydropower Institute.

Project and Site Overview:

GRH is proposing to construct and operate a new ground mounted 2.2 MW solar installation on company property proximate to its Vernon Station in Vernon Vermont, for the primary purpose of generating an estimated 4,243 MWh of new renewable energy each year. The project will be sited on approximately 11.5 acres of current agricultural property owned by Great River Hydro between Fort Bridgman Road and Governor Hunt Road in Vernon. The project proposes to be distribution-interconnected with Green Mountain Power, which currently maintains existing 3-phase infrastructure along both road frontages.

Application Requirements:

The proposed plant will be in Vernon, Vermont and will have an installed net AC capacity of 2.2MW, at the defined limit set in V.S.A. § 8002(19).

Furthermore, as a new solar installation with a new and wholly separate interconnection, the Vernon Station Solar Field Project is not already selling its output to VEPP or Vermont Distribution Utilities.

The proposed price for this project will be for \$0.0860 per kilowatt (fixed for 25 years), which is not higher than the solar-specific price cap presented in the RFP.

A proposal security check for \$22,000 (\$10/kW), payable to "VEPP Inc. – In Trust", with a 180-day expiration, is included with this proposal, along with a complete and signed 2022 RFP Application form.

Great River Hydro, LLC certifies that it has site control of the land on which the proposed plant will be constructed by virtue of its deed dated March 24, 2005, recorded with the Vernon Land Records in Volume 95, Page 340.

Great River Hydro, LLC further certifies that the Vernon Station Solar Project would be considered a separate plant from the existing Vernon Station under 30 V.S.A. § 8002(18) because it is a separate generation technology and power source, will have wholly separate interconnection facilities, and will be controlled and operated independently from the existing Vernon Station hydropower station, or as otherwise determined.

Respectfully submitted,

Scott D. Hall

President & CEO

Great River Hydro, LLC