

# Schedule C

## Monthly Billing Information

Billing Period: 7/1/2015 -- 7/31/2015

Production Site	Rate	KWh	\$/KWh	Amount	Total KWh	Total\$ Revenue
<b>BARNET HYDRO</b>	<b>1</b>					
On-Peak		65,377	0.0891	\$5,825.09		
Off-Peak		69,064	0.0398	\$2,748.75		
Capacity Adder			0.0192	\$996.17	134,441	
Payment Lag Adder	0.95%			\$90.92		\$9,660.93
<b>COMTU FALLS</b>	<b>1</b>					
On-Peak		56,379	0.4108	\$23,160.42		
Off-Peak		61,087	0.1773	\$10,830.65		
Capacity Adder			0.0297	\$2,543.53	117,465	
Payment Lag Adder	0.95%			\$347.08		\$36,881.68
<b>COMTU FALLS</b>	<b>2</b>					
On-Peak		6,661	0.3200	\$2,131.42		
Off-Peak		8,606	0.2017	\$1,735.82		
Capacity Adder			0.0318	\$0.00	15,267	
Payment Lag Adder	0.95%			\$36.74		\$3,903.98
<b>DEWEY'S MILLS</b>	<b>1</b>					
On-Peak		270,962	0.1128	\$30,564.55		
Off-Peak		261,411	0.0501	\$13,096.71		
Capacity Adder			0.0107	\$2,486.93	532,374	
Payment Lag Adder	0.95%			\$438.41		\$46,586.59
<b>DODGE FALLS</b>	<b>1</b>					
On-Peak		1,451,900	0.1065	\$154,627.33		
Off-Peak		1,087,302	0.0583	\$63,389.69		
Capacity Adder			0.0209	\$43,829.67	2,539,202	
Payment Lag Adder	0.95%			\$2,487.54		\$264,334.23
<b>EMERSON FALLS HYDRO</b>	<b>1</b>					
On-Peak		29,580	0.1133	\$3,351.45		
Off-Peak		19,655	0.0502	\$986.68		
Capacity Adder			0.0107	\$114.54	49,235	
Payment Lag Adder	0.95%			\$42.30		\$4,494.98
<b>OTTAUQUECHEE</b>	<b>1</b>					
On-Peak		104,116	0.1133	\$11,796.34		
Off-Peak		111,751	0.0502	\$5,609.88		
Capacity Adder			0.0107	\$2,309.77	215,867	
Payment Lag Adder	0.95%			\$187.30		\$19,903.29
<b>KILLINGTON</b>	<b>1</b>					
On-Peak		1,949	0.0842	\$164.14		
Off-Peak		1,278	0.0384	\$49.09		
Capacity Adder			0.0177	\$12.74	3,228	
Payment Lag Adder	0.95%			\$2.15		\$228.12

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WORCESTER HYDRO ST	1					
On-Peak		19,535	0.0919	\$1,795.27		
Off-Peak		17,396	0.0423	\$735.85		
Capacity Adder			0.0192	\$262.54	36,931	
Payment Lag Adder		0.95%		\$26.54		\$2,820.20
MORETOWN HYDRO	1					
On-Peak		127,457	0.0978	\$12,465.29		
Off-Peak		110,067	0.0539	\$5,932.61		
Capacity Adder			0.0243	\$1,733.73	237,524	
Payment Lag Adder		0.95%		\$191.25		\$20,322.89
NANTANNA MILL	1					
On-Peak		28,959	0.4108	\$11,896.48		
Off-Peak		27,835	0.1773	\$4,935.15		
Capacity Adder			0.0297	\$864.08	56,794	
Payment Lag Adder		0.95%		\$168.11		\$17,863.82
NANTANNA MILL	2					
On-Peak		0	0.0000	\$0.00		
Off-Peak		0	0.0000	\$0.00		
Capacity Adder			0.0000	\$0.00	0	
Payment Lag Adder		0.95%		\$0.00		\$0.00
NEWBURY HYDRO	1					
On-Peak		56,801	0.2237	\$12,706.34		
Off-Peak		59,498	0.0979	\$5,824.86		
Capacity Adder			0.0244	\$1,277.22	116,299	
Payment Lag Adder		0.95%		\$188.18		\$19,996.60
SHELDON SPRINGS HYD	1					
On-Peak		2,755,793	0.1060	\$292,114.06		
Off-Peak		2,725,934	0.0480	\$130,844.83		
Capacity Adder			0.0107	\$30,976.46	5,481,727	
Payment Lag Adder		0.95%		\$4,312.39		\$458,247.73
SHELDON SPRINGS HYD	2					
On-Peak		199	0.6213	\$123.64		
Off-Peak		0	0.2379	\$0.00		
Capacity Adder			0.0107	\$0.00	199	
Payment Lag Adder		0.95%		\$1.17		\$124.81
SLACK DAM	1					
On-Peak		49,995	0.0974	\$4,869.47		
Off-Peak		54,279	0.0439	\$2,382.87		
Capacity Adder			0.0209	\$1,487.79	104,274	
Payment Lag Adder		0.95%		\$83.03		\$8,823.16

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WINOOSKI 8	1					
On-Peak		191,295	0.1048	\$20,047.72		
Off-Peak		182,299	0.0476	\$8,677.43		
Capacity Adder			0.0107	\$2,112.58	373,594	
Payment Lag Adder	0.95%			\$292.96		\$31,130.68
WOODSIDE HYDRO	1					
On-Peak		15,149	0.0891	\$1,349.76		
Off-Peak		15,129	0.0398	\$602.12		
Capacity Adder			0.0192	\$581.33	30,277	
Payment Lag Adder	0.95%			\$24.07		\$2,557.27
<b>TOTALS</b>						
On-Peak		5,232,107		\$588,988.77		
Off-Peak		4,812,591		\$258,382.98		
Capacity Adder (kw)		10,396		\$91,589.08	10,044,697	
Payment Lag Adder				\$8,920.13		
Agents Fee				\$4,284.75		
						\$952,165.71