Schedule C Monthly Billing Information

Production Site	Rate	KWh	\$/KWh	Amount	Total KWh	Total\$ Revenue
BARNET HYDRO	1					-
On-Peak		0	0.1536	\$0.00		
Off-Peak	•	0	0.0835	\$0.00		
Capacity Adder			0.0192	\$0.00	0	
Payment Lag Adder		0.95%		\$0.00		\$0.00
COMTU FALLS	1					
On-Peak		66,030	0.7172	\$47,356.74		
Off-Peak		70,996	0.3523	\$25,011.79		
Capacity Adder			0.0297	\$4,069.67	137,026	
Payment Lag Adder		0.95%		\$726.16		\$77,164.36
COMTU FALLS	2	-				
On-Peak		0	0.3595	\$0.00		
Off-Peak		0	0.2395	\$0.00		
Capacity Adder			0.0318	\$0.00	0	
Payment Lag Adder		0.95%		\$0.00	•	\$0.00
DEWEY'S MILLS	1					
On-Peak		58,686	0.1301	\$7,635.03		
Off-Peak		65,626	0.0688	\$4,515.05		
Capacity Adder			0.0107	\$1,330.13	124,312	
Payment Lag Adder		0.95%		\$128.06		\$13,608.27
DODGE FALLS	1					
Qn-Peak	8	08,696	0.1277	\$103,270.47		
Off-Peak	8	93,102	0.0808	\$72,162.67		
Capacity Adder			0.0209	\$35,524.86	1,701,798	
Payment Lag Adder		0.95%		\$2,004.10		\$212,962.11
EMERSON FALLS HYDRO	1			•		
On-Peak		0	0.1310	\$0.00		
Off-Peak		422	0.0692	\$29.23		
Capacity Adder			0.0107	\$4.52	422	
Payment Lag Adder		0.95%	,	\$0.32		\$34.07
OTTAUQUECHEE	1					
On-Peak		74,552	0.1310	\$9,766.25	÷	
Off-Peak		83,894	0.0692	\$5,805.43		
Capacity Adder			0.0107	\$1,695.36	158,445	
Payment Lag Adder		0.95%		\$164.04		\$17,431.08
KILLINGTON	1					• .
On-Peak		3,042	0.1570	\$477.63		
Off-Peak		3,205	0.0862	\$276.25		
Capacity Adder			0.0177	\$110.57	6,247	
Payment Lag Adder		0.95%		\$8.21		\$872.66

Schedule C Monthly Billing Information

Billing Period:

2/1/2015 -- 2/28/2015 --

Production Site	Rate KWh	\$/KWh	Amount	Total KWh	Total\$ Revenue
WORCESTER HYDRO ST	1	•			
On-Peak Off-Peak Capacity Adder	2,815 3,151	0.1573 0.0864 0.0192	\$442.80 \$272.25 \$114.55	5,966	
Payment Lag Adder	0.95%		\$7.88		\$837.47
MORETOWN HYDRO	1		•		
On-Peak Off-Peak Capacity Adder Payment Lag Adder	19,190 19,832 0.95%	0.1078 0.0682 0.0243	\$2,068.63 \$1,352.54 \$948.22 \$41.51	39,022	\$4,410.90
NANTANNA MILL	1				
On-Peak Off-Peak Capacity Adder Payment Lag Adder	8,223 8,969 0.95%	0.7172 0.3523 0.0297	\$5,897.66 \$3,159.86 \$510.61 \$90.90	17,192	\$9,659.03
NANTANNA MILL	2				-
On-Peak Off-Peak Capacity Adder Payment Lag Adder	0 0 0.95%	0.0000 0.0000 0.0000	\$0.00 \$0.00 \$0.00 \$0.00	0	\$0.00
NEWBURY HYDRO	1 .				
On-Peak Off-Peak Capacity Adder Payment Lag Adder	21,101 22,576 0.95%	0.3897 0.1970 0.0244	\$8,222.86 \$4,447.39 \$1,061.77 \$130.45	43,676	\$13,862.48
SHELDON SPRINGS HYD	1				
On-Peak Off-Peak Capacity Adder Payment Lag Adder	269,830 300,371 0.95%	0.1238 0.0667 0.0107	\$33,404.95 \$20,034.75 \$6,101.15 \$565.64	570,201	\$60,106.49
SHELDON SPRINGS HYD	2		•		
On-Peak Off-Peak Capacity Adder Payment Lag Adder	0 0 0.95%	0.7882 0.4117 0.0107	\$0.00 \$0.00 \$0.00 \$0.00	0	\$0.00
SLACK DAM	.1				•
On-Peak Off-Peak Capacity Adder	50,253 54,476	0.1694 0.0922 0.0209	\$8,512.84 \$5,022.66 \$2,188.83	104,729	
Payment Lag Adder	0.95%		\$149.38	•	\$15,873.71

Schedule C Monthly Billing Information

Production Site	Rate KWh	\$/KWh	Amount	Total KWh	Total\$ Revenue
WINOOSKI 8	1				
On-Peak	68,256	0.1221	\$8,334.06		
Off-Peak	79,632	0.0660	\$5,255.71		
Capacity Adder	·	0.0107	\$1,582.40	147,888	
Payment Lag Adder	0.95%		\$144.14		\$15,316.31
WOODSIDE HYDRO	1				
On-Peak	0	0.1694	\$0.00	-	
Off-Peak	0	0.0922	\$0.00		
Capacity Adder		0.0192	\$0.00	0	
Payment Lag Adder	0.95%		\$0.00		\$0.00
TOTALS					
On-Peak	1,450,673		\$235,389.92		
Off-Peak	1,606,251		\$147,345.58		
Capacity Adder (kw)	20,463		\$55,242.65	3,056,924	
Payment Lag Adder		•	\$4,160.79		
Agents Fee			\$4,404.83		
					\$446 543 77